

# FILE NOTATIONS

Entered in HUD File .....  
 Location Map Landed .....  
 and Indexed ..... ✓

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....  
*P.W.B.*  
*5-17-74*

## COMPLETION DATA:

Date Well Completed .....

Location Inspected ....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Boillier's Log.....

Alameda Logs (M.C.) .....

F..... G..... G.I. Int..... G.I. H..... Micro.....

ERC Sonic G.I..... Int..... G.I. H..... Sonic.....

OSLog..... CCLog..... Others.....

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

PLUG BACK ☐

**MULTIPLE** ☐  
**ZONE**

At proposed prod. zone

## 20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 1/2"	4 1/2"	11.2	10	1.12
5 1/2"	5 1/2"	15.8	10	1.58
6 1/2"	6 1/2"	21.2	10	2.12
7 1/2"	7 1/2"	27.5	10	2.75
8 1/2"	8 1/2"	34.8	10	3.48
9 1/2"	9 1/2"	43.0	10	4.30
10 1/2"	10 1/2"	52.1	10	5.21
11 1/2"	11 1/2"	62.1	10	6.21
12 1/2"	12 1/2"	73.0	10	7.30
13 1/2"	13 1/2"	84.8	10	8.48
14 1/2"	14 1/2"	97.5	10	9.75
15 1/2"	15 1/2"	111.1	10	11.11
16 1/2"	16 1/2"	125.7	10	12.57
17 1/2"	17 1/2"	141.3	10	14.13
18 1/2"	18 1/2"	157.9	10	15.79
19 1/2"	19 1/2"	175.5	10	17.55
20 1/2"	20 1/2"	194.1	10	19.41
21 1/2"	21 1/2"	213.7	10	21.37
22 1/2"	22 1/2"	234.4	10	23.44
23 1/2"	23 1/2"	256.1	10	25.61
24 1/2"	24 1/2"	278.8	10	27.88
25 1/2"	25 1/2"	302.5	10	30.25
26 1/2"	26 1/2"	327.2	10	32.72
27 1/2"	27 1/2"	352.9	10	35.29
28 1/2"	28 1/2"	379.6	10	37.96
29 1/2"	29 1/2"	407.3	10	40.73
30 1/2"	30 1/2"	436.0	10	43.60
31 1/2"	31 1/2"	465.7	10	46.57
32 1/2"	32 1/2"	496.4	10	49.64
33 1/2"	33 1/2"	528.1	10	52.81
34 1/2"	34 1/2"	560.8	10	56.08
35 1/2"	35 1/2"	594.5	10	59.45
36 1/2"	36 1/2"	629.2	10	62.92
37 1/2"	37 1/2"	664.9	10	66.49
38 1/2"	38 1/2"	701.6	10	70.16
39 1/2"	39 1/2"	739.3	10	73.93
40 1/2"	40 1/2"	778.0	10	77.80
41 1/2"	41 1/2"	817.7	10	81.77
42 1/2"	42 1/2"	858.4	10	85.84
43 1/2"	43 1/2"	899.1	10	89.91
44 1/2"	44 1/2"	940.8	10	94.08
45 1/2"	45 1/2"	983.5	10	98.35
46 1/2"	46 1/2"	1027.2	10	102.72
47 1/2"	47 1/2"	1071.9	10	107.19
48 1/2"	48 1/2"	1117.6	10	111.76
49 1/2"	49 1/2"	1164.3	10	116.43
50 1/2"	50 1/2"	1212.0	10	121.20
51 1/2"	51 1/2"	1260.7	10	126.07
52 1/2"	52 1/2"	1310.4	10	131.04
53 1/2"	53 1/2"	1361.1	10	136.11
54 1/2"	54 1/2"	1412.8	10	141.28
55 1/2"	55 1/2"	1465.5	10	146.55
56 1/2"	56 1/2"	1519.2	10	151.92
57 1/2"	57 1/2"	1573.9	10	157.39
58 1/2"	58 1/2"	1629.6	10	162.96
59 1/2"	59 1/2"	1686.3	10	168.63
60 1/2"	60 1/2"	1744.0	10	174.40
61 1/2"	61 1/2"	1802.7	10	180.27
62 1/2"	62 1/2"	1862.4	10	186.24
63 1/2"	63 1/2"	1923.1	10	192.31
64 1/2"	64 1/2"	1984.8	10	198.48
65 1/2"	65 1/2"	2047.5	10	204.75
66 1/2"	66 1/2"	2111.2	10	211.12
67 1/2"	67 1/2"	2176.9	10	217.69
68 1/2"	68 1/2"	2243.6	10	224.36
69 1/2"	69 1/2"	2311.3	10	231.13
70 1/2"	70 1/2"	2381.0	10	238.10
71 1/2"	71 1/2"	2451.7	10	245.17
72 1/2"	72 1/2"	2523.4	10	252.34
73 1/2"	73 1/2"	2596.1	10	259.61
74 1/2"	74 1/2"	2670.8	10	267.08
75 1/2"	75 1/2"	2746.5	10	274.65
76 1/2"	76 1/2"	2823.2	10	282.32
77 1/2"	77 1/2"	2901.9	10	290.19
78 1/2"	78 1/2"	2981.6	10	298.16
79 1/2"	79 1/2"	3063.3	10	306.33
80 1/2"	80 1/2"	3146.0	10	314.60
81 1/2"	81 1/2"	3230.7	10	323.07
82 1/2"	82 1/2"	3317.4	10	331.74
83 1/2"	83 1/2"	3406.1	10	340.61
84 1/2"	84 1/2"	3496.8	10	349.68
85 1/2"	85 1/2"	3589.5	10	358.95
86 1/2"	86 1/2"	3684.2	10	368.42
87 1/2"	87 1/2"	3780.9	10	378.09
88 1/2"	88 1/2"	3879.6	10	387.96
89 1/2"	89 1/2"	3980.3	10	398.03
90 1/2"	90 1/2"	4083.0	10	408.30
91 1/2"	91 1/2"	4187.7	10	418.77
92 1/2"	92 1/2"	4294.4	10	429.44
93 1/2"	93 1/2"	4403.1	10	440.31
94 1/2"	94 1/2"	4513.8	10	451.38
95 1/2"	95 1/2"	4626.5	10	462.65
96 1/2"	96 1/2"	4741.2	10	474.12
97 1/2"	97 1/2"	4857.9	10	485.79
98 1/2"	98 1/2"	4976.6	10	497.66
99 1/2"	99 1/2"	5097.3	10	509.73
100 1/2"	100 1/2"	5219.0	10	521.90

[illegible]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVAL DATE

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :



SEVEN POINT DRILLING PLAN

Cedar View, Well #1  
NW NE Sec. 30-2N-2W  
Duchesne County, Utah

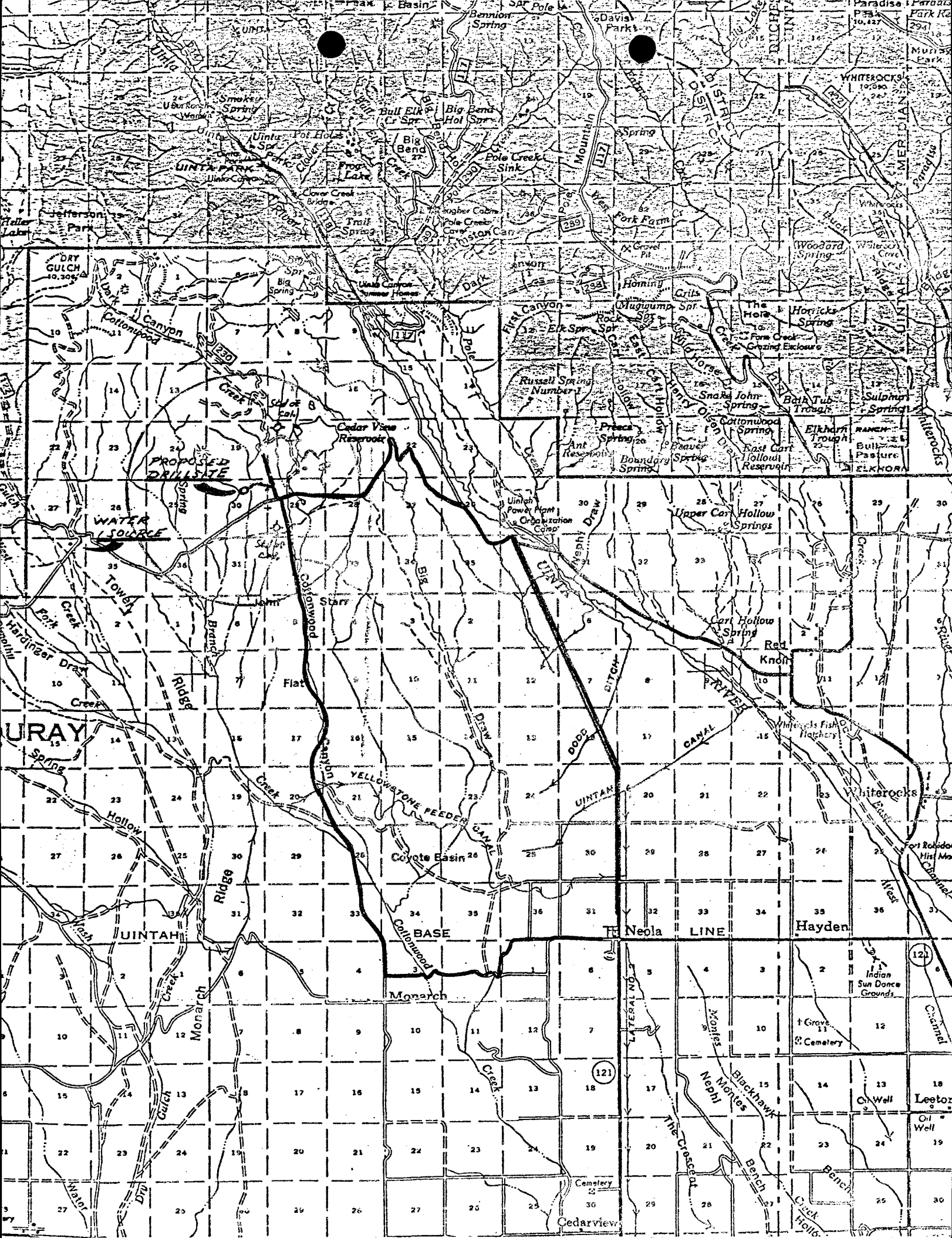
1. Surface Casing: 13-3/8" OD 48# H-40 New - 500'
2. Casing Head: 13-3/8" x 12", Ser 900 (3000#WP, 6000#T) OCT C-22, or equivalent,  
w/ 2 - 2" LP outlets w/ 1 - 3000#WP valve.  
Spool: 12" Ser 900 x 10" Ser 900 (3000#WP, 6000#T) OCT C-22, or equivalent.
3. Intermediate Casing: 8-5/8" OD 24# J-55 New - 2500'  
NOTE: Previous drilling in the area, indicates the desirability of  
setting an intermediate string, due to lost circulation. Hole  
conditions will dictate the running of this string.
4. Blowout Preventers:  
Type - Ram Type  
Series - Ser. 900 (3000#T, 6000#WP) or greater.  
No. of Rams - Two - One blind and one pipe ram for 4-1/2" OD drill pipe.  
No other size drill pipe is anticipated to be used.  
Manufacturer- Cameron or Shaffer, hydraulic operated  
Will also use Hydril, 3000#WP, 6000#T, or greater.  
Fill, kill and choke line will be 3000#WP, or greater, connected below  
rams on BOP.  
Blowout equipment will be pressure tested to 1000 psi before drilling  
out of casing, and operational checks will be made daily.
5. Auxilliary Equipment - Kelly cock  
Pit level alarm on mud pit.  
Sub with full opening valve on floor for use  
when kelly not in hole.
6. Anticipated Bottom Hole or Maximum Expected Pressure - 2000 psi.
7. Drilling Fluid: Water & gell w/ lime to maintain clean hole for running  
surface casing.  
Below Surface: Water w/ Benex & gel as required to clean hole, 9.0<sup>+</sup> ppg,  
viscosity as required, 10cc<sup>+</sup> water loss, LCM as  
required.

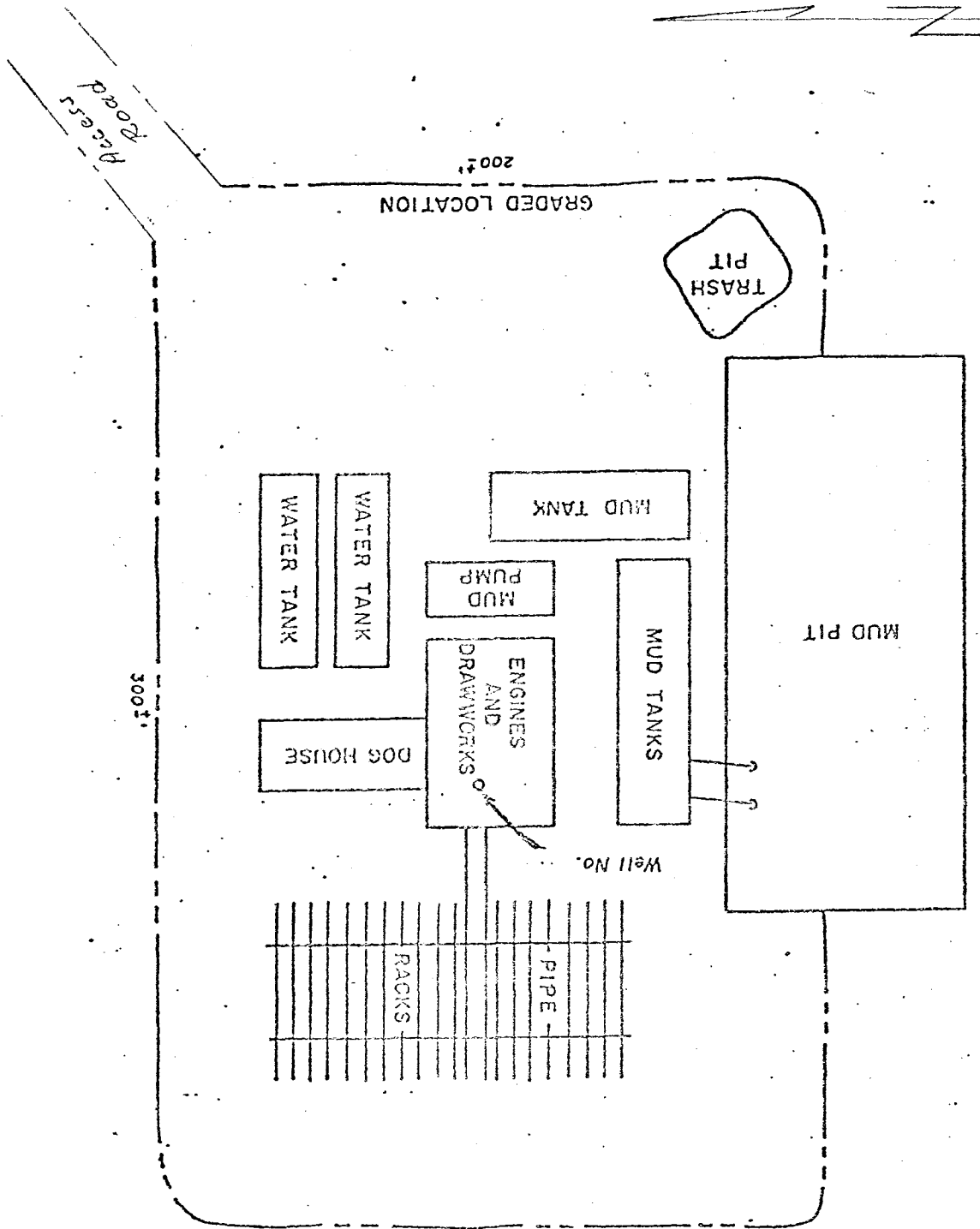
9

DEVELOPMENT PLAN FOR SURFACE USE

Cedar View, Well #1  
NW NE Sec. 30-2N-2W  
Duchesne County, Utah

1. Existing road system shown on attached map.
2. The main access road(s) from Neola, Utah are highlighted in "red" on the attached map. Access road to location, to be constructed from existing road, are shown in "blue". This road will be approximately 2500' long, extending approximately 550' out of the NW/4 NW/4 Sec. 29 across the northern part of Sec. 30 to location.
3. All known existing wells within a 2-mile radius of the proposed location are shown on the attached map. (Std. of Cal. Wells - NW NW Sec. 20 and SW SW Sec. 29)
4. All roads are shown on the attached map. There are no lateral roads to well locations within a 1/2 mile radius.
5. In the event production is established, temporary testing facilities would be installed at, or adjacent to, the well site and near the present access road. A subsequent Development Plan for Surface Use will be submitted at a later date for permanent tank battery site and flow lines.
6. Water to be hauled from Dry Gulch Creek where it crosses the main road immediately below the Dry Gulch Ranger Station (abandoned) in Sec. 34-2N-2W. Marked on map.
7. Cuttings to be disposed of in reserve pit, a burn pit to be used for disposal of trash, garbage, etc., and covered on clean-up of location. If any additional surface is required for disposal of waste material from producing operations, the subsequent Development Plan for Surface Use will cover this aspect when it is submitted
8. No camp is anticipated.
9. No air strip is planned.
10. Well site location to be approximately 200' x 300' with drilling pad compacted. Sketch attached.
11. Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient top soil is encountered, it will be stockpiled for restoration of surface, and reseeding. All restoration and reseeding will be per instructions of, and to the satisfaction of, the Bureau of Indian Affairs.
12. The location is relatively flat, sloping downward from north to south. It is estimated that no more than a 4' cut will be required on the north side. Generally, the area is covered with sage brush and wild grasses, and only one tree will need to be removed. Removal of the vegetation will be limited to the location and access road. The surrounding area is comparable and any disturbance to wildlife will be only temporary. With the restoration and reseeding, grasses should be more abundant and surface damage minimal.





May 17, 1974

Atlantic Richfield Company  
501 Lincoln Tower Bldg.  
Denver, Colorado 80203

Re: Well No. Cedar View #1  
Sec. 30, T. 2 N, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30317.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-2N-2W, USB&amp;M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR <b>Atlantic Richfield Company</b>
3. ADDRESS OF OPERATOR <b>501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NW NE - 509' f/North &amp; 1989' f/East lines Sec. 30</b>
14. PERMIT NO. <b>Mr. Daniels, 6/22/74</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7800' GL</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Spud, surf casing & oprns.** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI dry hole digger &amp; set 17' of 20" conductor w/ 4 yds ready mix.

MI & HU rotary tools, spud 17-1/2" hole @ 8:00 a.m. 7/16/74. Drld 17-1/2" hole to 533'. ran 12 joints, 518.60', 13-3/8" OD 54.5# K-55 8rd ST&C R-3 New casing, set at 517' KB, cemented w/ 600 sx Type "G" reg cement w/ 3% CaCl<sub>2</sub>. Plug down 10:30 p.m. 7/19/74. Good returns.

7/21/74	533'	Drilling mouse hole. Installed BOP's & nipped up. Tested blind rams, pipe rams and casing @ 1000#, all held O.K..
7/22	800'	Drilling
7/23	1066'	Reaming @ 866' on trip in
7/24	1293'	Drilling
7/25	1380'	Drilling
7/26	1519'	Drilling
7/27	1585'	Drilling

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE

Dist. Prod. &amp; Drlg. Supt.

DATE

7/27/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLY  
(Other Instructions re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-2N-2W, USB&amp;M

12. COUNTY OR PARISH 13. STATE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐  
WELL WELL OTHER

Dry Hole

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

NW NE - 509' f/North &amp; 1989' f/East lines Sec. 30

14. PERMIT NO.

Mr. Daniels, 6/22/74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7800' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

DST 4330-4412', 3/4" BHC. 5 min pre flow, open w/weak blow, inc to 4" in 5 min. SI 45 min.  
Open f/45 min, open w/ weak blow, inc to fair in 5 min, and to 8-10" in 30 min.. SI 45 min.  
Final open 30 min, open w/ weak blow, inc to 4" in 10 min and 6" in 30 min. SI 60 min.  
Rec'd 716' fluid: top 200' muddy water, 8.6#/gal, 500' colored water, 8.3#/gal. No gas or  
oil shows. Sampler: 2150 cc colored water. Res. = .19 @ 69° (top of recovery). 5 min pre-  
flow 68-108#, initial 45 min SIP 1750#; 45 min 2nd Flow 108-297#; 45 min 2nd SIP 1750#;  
30 min Final open 297-378#; 60 min final SIP 1750#. IHP & FHP 2086#.

Drld to 5350' T.D.. Ran logs. Bentonite 640', Brennan Basin 2250#, Uinta 3456',  
Ankareh 4412', Thaynes 5114', Woodside Shale 5241'. No shows oil or gas.

Set 50 sack cement plugs 5125'-5275', 4300'-4450', 3350-3500', set 90 sack cement plug  
467-567'. Moved off rig, set 10 sack cement plug in surface with regulation marker  
COMPLETED P & A DRY HOLE, 8/28/74.

Verbal approval for P & A per Mr. E.W. Gynn, United States Geological Survey,  
Mr. Paul Burchell, Utah Oil & Gas Cons. Comm., and Mr. H. A. Lund, Atlantic Richfield  
Company's representative.

NOTE: Location has not been restored at this time. A "Subsequent Report" will be  
submitted when this work is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther Jr

(This space for Federal or State office use)

TITLE Dist. Prod. &amp; Drlg

DATE 9/2/74

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

PI 1122

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <b>Atlantic Richfield Company</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-H62-3081</b>	
3. ADDRESS OF OPERATOR <b>501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>NW NE - 509' 1/2 North &amp; 1989' 1/2 East lines Sec. 30</b> At top prod. interval reported below At total depth <b>Approx. 260' West of surf. loc.</b>						7. UNIT AGREEMENT NAME	
14. PERMIT NO. <b>43-013 80317</b>						8. FARM OR LEASE NAME <b>Cedar View</b>	
DATE ISSUED <b>6/22/74</b>						9. WELL NO. <b>1</b>	
15. DATE SPUDDED <b>7/16/74</b>						10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
16. DATE T.D. REACHED <b>8/23/74</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 30-2N-2W, USBAM</b>	
17. DATE COMPL. (Ready to prod.) <b>Dry hole</b>						12. COUNTY OR PARISH <b>Duchesne</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>7,800' GL</b>						13. STATE <b>Utah</b>	
19. ELEV. CASINGHEAD <b>-</b>							
20. TOTAL DEPTH, MD & TVD <b>5350'</b>						21. PLUG, BACK T.D., MD & TVD <b>-</b>	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY <b>0-5350'</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None - dry hole</b>						25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Ind.-Laterolog, BHC OB-Sonic, Directional log.</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13-3/8"</b>	<b>54.5#</b>	<b>517' KB</b>	<b>17-1/2"</b>	<b>600 ex Ty."0", 3% CaCl2</b>		<b>None</b>	
29. LINER RECORD <b>None</b>							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD <b>None</b>		
					SIZE		
					DEPTH SET (MD)		
					PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) <b>None</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION <b>None - Dry Hole</b>							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Two ea. of #26, except CIM</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>W A Walther Jr.</b>		TITLE <b>Dist. Prod. &amp; Drlg. Supt.</b>		DATE <b>7/19/74</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
DST, 4330-4412', Base of Uinta, 3 1/4" BHC, 5 min pre-flow, open w/ weak blow, inc to 4" in 5 min. SI 45 min.. Open 1/45 min, open w/weak blow, inc to fair in 5 min, and to 8-10" in 30 min.. SI 45 min. Final open 30 min, open w/weak blow, inc to 4" in 10 min and 6" in 30 min. SI 60 min. Rec'd 716' fluid: top 200' muddy water, 8.6#/gal; 500' colored water, 8.3#/gal. No gas or oil shows. Sampler: 2150 cc colored water. Res. - .19 @ 690' (top of recovery). 5 min pre-flow 68-108# ISIP 45 min 1750#; 45 min 2nd PP 108-297#; 45 min 2nd SLP 1750#; 30 min FFP 297-378#; 60 min FSLP 1750#. IHP & FHP 2086#.				Bentonite Bremman Basin Uinta Ankareh Thaynes Woodside Shale	640' 2250' 3456' 4412' 5114' 5241'
Bremman Basin Uinta	2250' 3456'	3456' 4412'	Sandstone & conglomerate, no por. Limestones conglomerate w/ poor porosity at base.		
Ankareh Thaynes Woodside Shale	4412' 5114' 5241'	5114' 5241' 5350'	Siltstone & shale, no por. Dolomite, no por. Siltstone & shale, no por.		
Spot 50 sack cement plugs 10 sack cement plug w/ regulation marker in surface. COMPLETE DAY HOLE 8/28/74	5125-5275', 4300-4450' & 3350-3500', 90 sack cement plug 167-567', and				

OCT 15 1974

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Cedar View, Well #1

Operator Atlantic Richfield Company

Address 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203

Contractor Signal Drilling Company, Inc.

Address 1200 Security Life Building, Denver, Colo. 80202

Location NW N 1/4, NE 1/4; Sec. 30; T. 2 N; R. 2 W; Duchesne County.  
N W

Water Sands:

Depth:	Volume:	Quality:
From - To -	Flow Rate or Head -	Fresh or Salty -

1. No water bearing sands were encountered during the drilling of this well.

2. \_\_\_\_\_

3. \_\_\_\_\_

4. \_\_\_\_\_

5. \_\_\_\_\_

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

INVOICE

**ROSS CONSTRUCTION CO., INC.**

OIL FIELD CONSTRUCTION

Mailing Address: P.O. Box 397

VERNAL, UTAH 84078

Phone 789-3248

# 5528 COPY

Atlantic Richfield Corporation  
 501 Lincoln Tower Bldg.  
 1860 Lincoln St.  
 Denver, Colorado 80203

Date May 27, 1975

Our Order \_\_\_\_\_

Your Order \_\_\_\_\_

KELLY CO., MFRS., SALT LAKE 3275

Date	Amount	Terms Net
May 6	<p>Cedar View #1            Men to reseed road &amp; location</p> <p>Roustabout labor            17 hrs. @ \$6.50 \$110.50</p> <p>½ ton Dodge pickup #P-39            8½ hrs. @ \$5.00 \$ 42.50</p> <p>Seed furnished by contractor \$ 76.00</p> <p>Work ticket #16470</p> <p>Total this invoice</p>	\$229.00

INVOICE

**ROSS CONSTRUCTION CO., INC.**

OIL FIELD CONSTRUCTION

Mailing Address: P.O. Box 397

VERNAL, UTAH 84078

Phone 789-3248

# 5528

COPY

Atlantic Richfield Corporation  
 501 Lincoln Tower Bldg.  
 1860 Lincoln St.  
 Denver, Colorado 80203

Date May 27, 1973

Our Order \_\_\_\_\_

Your Order \_\_\_\_\_

KELLY CO., MFRS., SALT LAKE 3278

Date	Amount	Terms Net
May 6	<p>Cedar View #1            Men to reseed road &amp; location</p> <p>Roustabout labor            17 hrs. @ \$6.50 \$110.50</p> <p>½ ton Dodge pickup #P-39            8½ hrs. @ \$5.00 \$ 42.50</p> <p>Seed furnished by contractor \$ 76.00</p> <p>Work ticket #16470</p> <p>Total this invoice</p>	\$229.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-2N-2W, USB&M

14. PERMIT NO.

Mr. Daniels, 6/22/75

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7800' GL

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location has been levelled and reseeded. Ready for inspection.

Copy of Hess Construction Co., Inc., Invoice #5528, attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.  
W. A. Walther, Jr.

TITLE

Dist. Prod. & Drlg. Supt.

DATE

6/25/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY\*SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-162-3001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-24-2W, USB&amp;M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ **Dry Hole**  
WELL WELL

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW NE - 509' f/North &amp; 1989' f/East lines Sec. 30

14. PERMIT NO.

Mr. Daniels, 6/22/75

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7800' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Location has been levelled and reseeded. Ready for inspection.

Copy of Moss Construction Co., Inc., Invoice #5528, attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE

Dist. Prod. &amp; Drlg. Supt.

DATE

6/25/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: